

### CII National Award for Excellence in Energy Management 2024

Kothari Petrochemicals Limited, Manali, Chennai





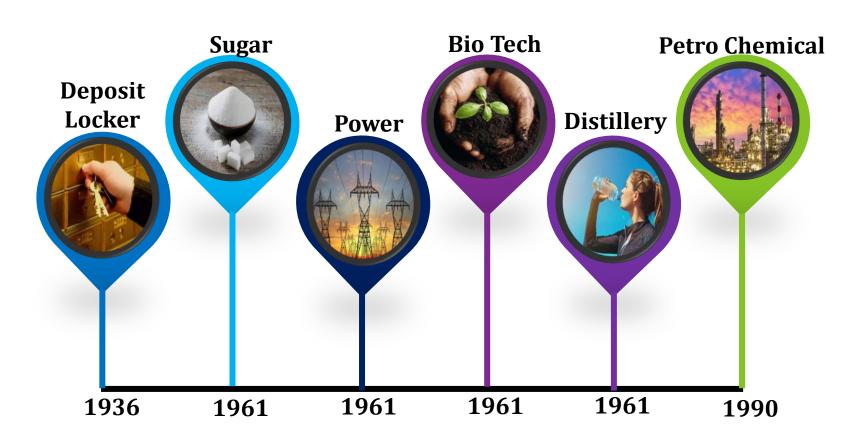
### Polyisobutylene Unit, Manali, Chennai.

| Presenting Team Members           |                       |  |  |  |  |  |
|-----------------------------------|-----------------------|--|--|--|--|--|
| Mr. K. Srinivasan AGM-Maintenance |                       |  |  |  |  |  |
| Mr. B. R. Anand                   | AGM-Technical service |  |  |  |  |  |
| Mr. Ajai Aravind                  | Senior Engineer-TLS   |  |  |  |  |  |

## **1. Kothari Petrochemicals Limited**

Kothari Petrochemicals Limited, KPL, is a part of the renowned "HC Kothari Group" Founded in 1990 KPL is the largest producer of premium quality Polyisobutylene in India





### **Facilities**

**48000 MTA Polyisobutylene Production facility** 

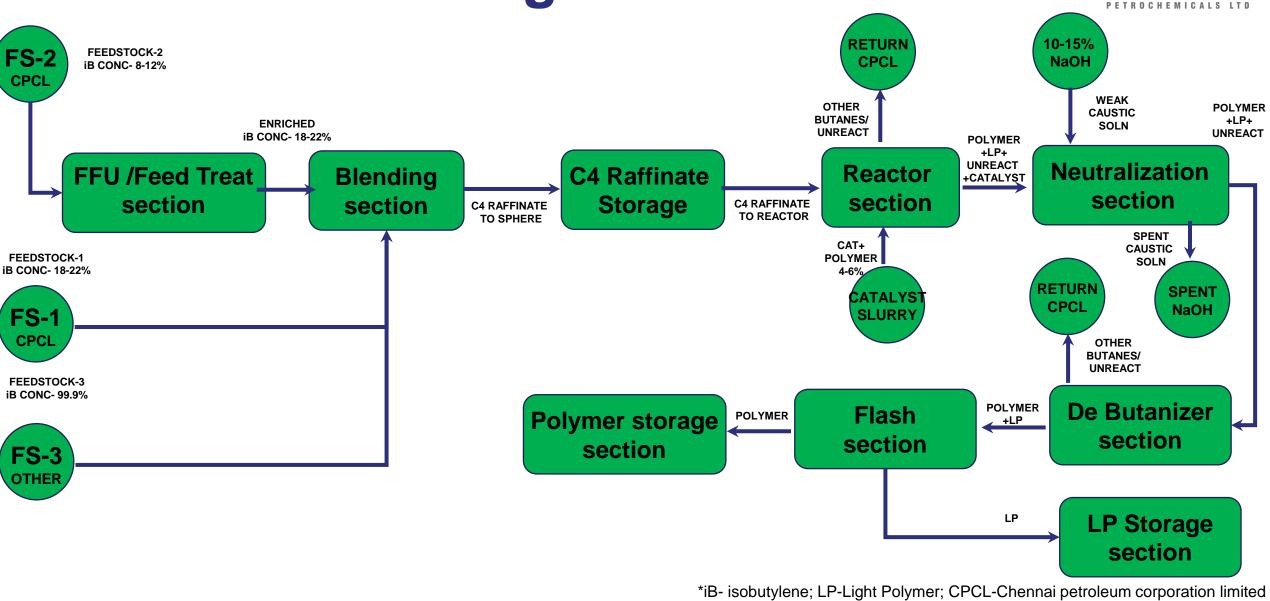
2MW Captive Power Plant 250 KW Solar Farm 210 KLD Effluent Treatment Plant 20 lakh Kcal Thermic Fluid Heater

4000 KL capacity Rainwater Harvesting Pond



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## 2. Manufacturing Process – PIB



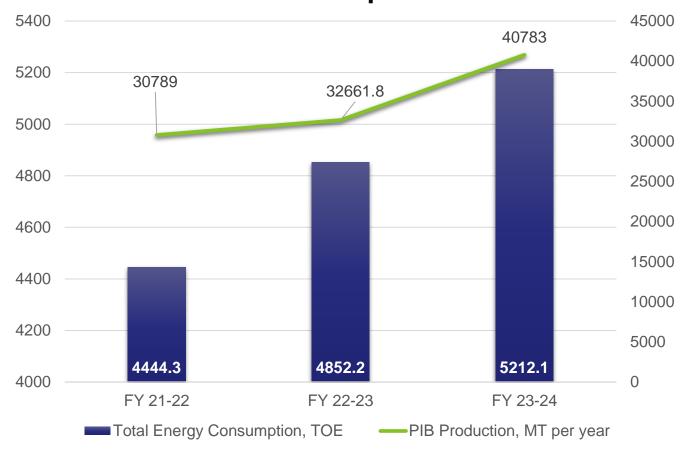
Kothari

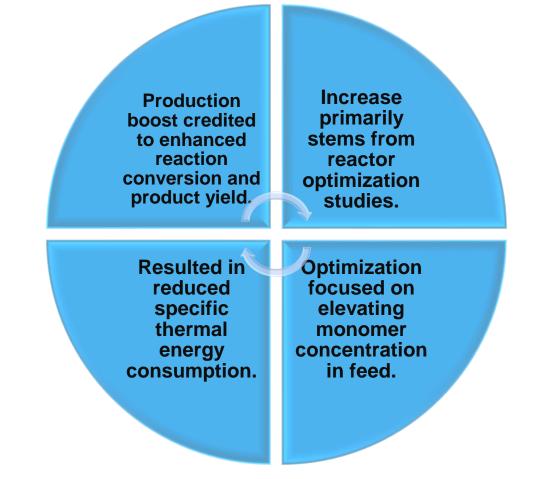
2024

## 3. Specific energy consumption



#### Production vs Absolute Energy Consumption



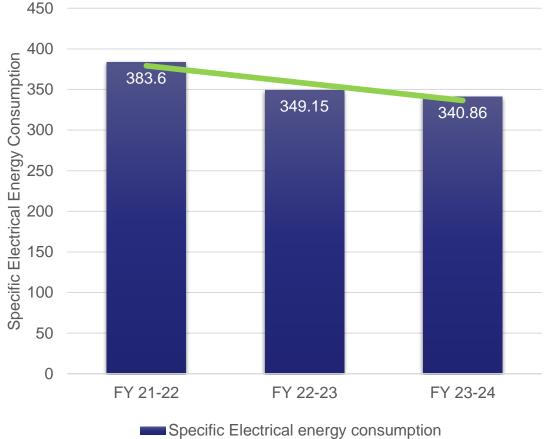


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### 4. Specific electrical energy consumption



#### Specific Electrical Energy Consumption, kWh/ MT PIB



Linear (Specific Electrical energy consumption)

- There has been a significant reduction in the specific electrical energy consumption 2.37%
- Many energy-saving initiatives are carried out during the debottlenecking project.
- VFD provided process pumps.
- Utilization of air compressor as common utility for PIB plant and CPP
- VFD provisions for PA fan and screw compressor in CPP

2024

### 5. Specific thermal energy consumption



The specific thermal energy consumption is **decreased** 

Installation of PRDS system for HP steam exchangers

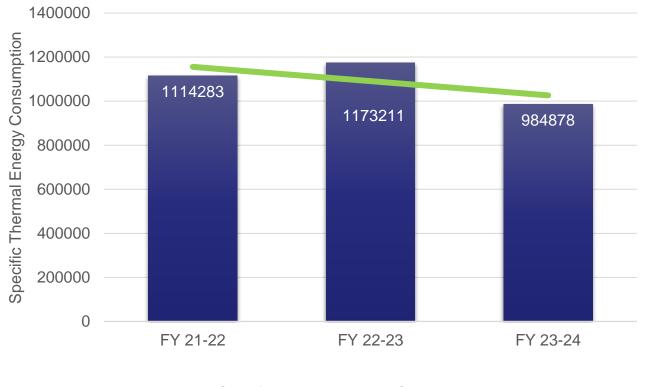
Flux maxiox fuel saving device for thermic fluid heater

to increase fuel effeciency and thus reducing fuel

by 16.05 % from the previous FY.

consumption by 4%

#### Specific Thermal Energy Consumption, kcal/ MT PIB



Specific Thermal Energy Consumption

Linear (Specific Thermal Energy Consumption)

## 6. Benchmarking



#### **Specific Electrical Energy Consumption**

- FY 23-24 340.86 kWh/MT PIB
- FY 22-23 349.15 kWh/ MT PIB

### **Specific Thermal Energy Consumption**

- FY 23-24 984878 kcal/MT PIB
- FY 22-23 1173211 kcal/ MT PIB

## Since KPL is monopoly in PIB production in India National Benchmarking is not applicable

## 7. ENCON project planned in FY 24-25



| Title of the Project                                       | Annual<br>Electrical<br>Saving (Million<br>kWh) | Annual Thermal<br>Saving (Million Kcal) | Investment (Rs in<br>Million) | Comment  |
|--|---|---|-------------------------------|--|
| Screw Type Air<br>Compressor                               | 0.162   | -                                       | 5                             | The existing reciprocating type Air<br>compressor was planned for replacement,<br>the net energy saving from the modification<br>is captured |
| Suction flow control valve provision for butane compressor | -   |   | 0.5                           | Compressor suction control thro DCS based on load requirement which is currently in manual mode  |
| High Efficiency Motor<br>replacement in gas<br>compressor  |   |   |                               | Offers received from vendors, yet to be finalised  |
| Pressure pump for condensate transfer                      | 0.010   | -                                       | 1.7                           | Instead of electrical pump, steam powered pump is planned to transfer the condensate   |
| Additional Solar<br>Installation                           | 0.2   |   | 4                             | 100 kW additional roof top solar installation planned  |

### 7. ENCON project planned in FY 24-25



| Title of the Project                            | Annual<br>Electrical<br>Saving (Million<br>kWh) | Annual Thermal<br>Saving (Million Kcal) | Investment (Rs in<br>Million) | Comment  |
|---|---|---|-------------------------------|--|
| Additional VFD installation for pumps           | 0.26  | -                                       | 6                             | New VFD installation has been planned for pumps and butane compressors.  |
| Installation of product heat recovery exchanger | -   | 0.13                                    | 3                             | Under study  |
| Energy Audit                                    |   |   | 0.5                           | Energy audit for the overall plant is planned<br>to find the energy saving opportunities.<br>Benefits yet to arrive.                             |
| Steam trap audit                                | -   |   | 1.2                           | Steam trap audit was completed for all the traps installed in the plant. Opportunity for savings were explored and implementation under progress |

## 8. Energy saving projects in last 3 years Kothari

| Financial Year | No. of Energy<br>saving<br>projects | Investment<br>(INR Million) | Electrical<br>Savings<br>(Million kWh) | Thermal<br>Savings<br>(Million kcal) | Savings (INR<br>Million) | Impact on SEC<br>(Electrical,<br>Thermal)           |
|----------------|-------------------------------------|-----------------------------|--|--------------------------------------|--------------------------|---|
| FY 2021-22     | 6                                   | 3.24                        | 0.06                                   | 1661.41                              | 4.0                      | 10.6%<br>reduction in<br>total SEC<br>(TOE/MT PIB)  |
| FY 2022-23     | 10                                  | 74.97                       | 0.853                                  | 1789.06                              | 44.451                   | 2.0% increase<br>in total SEC<br>(TOE/MT PIB)       |
| FY 2023-24     | 7                                   | 2.64                        | 0.391                                  | 159.67                               | 28.44                    | 14.2 %<br>reduction in<br>total SEC<br>(TOE/MT PIB) |

## 9. Innovative Projects Implemented Kothari

#### **Project: Installation of flux Maxiox device in Thermic fluid heater**

**Description:** The device utilizes magnetic flux to treat the fuel, for enhancing its properties. It is a maintenance free device safe for handling hydrocarbon operations and does not require external power.

Investment: Rs. 1,55,000

#### **Benefits Achieved:**

- Improved fuel efficiency by enhancing its properties, which leads to complete combustion of the fuel thus leading to reduced fuel consumption.
- Increase in calorific value and thermal efficiency of fuel,
- Reduction in carbon built-up and stack emissions

#### **Payback Period: 0.15 months**

## 10a. Utilization of Renewable Energy Sources Kothari

| Financial<br>Year | Technology<br>(Electrical)            | Type of<br>Energy                                  | Onsite/<br>Offsite | Installed<br>Capacity<br>(MW) | Generation<br>(million kWh) | % of overall<br>electrical<br>energy |
|-------------------|---------------------------------------|--|--------------------|-------------------------------|-----------------------------|--------------------------------------|
| FY 2021-22        | Captive power<br>plant, Solar<br>Farm | Husk Biomass<br>as fuel to<br>CPP, Solar<br>Energy | Onsite             | 2 MW CPP<br>249.6 KW<br>Solar | 9.67                        | 91.9 %                               |
| FY 2022-23        | Captive power<br>plant, Solar<br>Farm | Husk Biomass<br>as fuel to<br>CPP, Solar<br>Energy | Onsite             | 2 MW CPP<br>249.6 KW<br>Solar | 9.28                        | 79.9 %                               |
| FY 2023-24        | Captive power<br>plant, Solar<br>Farm | Husk Biomass<br>as fuel to<br>CPP, Solar<br>Energy | Onsite             | 2 MW CPP<br>249.6 KW<br>Solar | 9.46                        | 82.3%                                |



### **10b. Utilization of Renewable Energy Sources**

| Financial Year | Technology<br>(Thermal) | Type of Energy          | Installed<br>Capacity<br>(Million kCal) | Generation<br>(million kcal) | % of overall<br>thermal energy |
|----------------|-------------------------|-------------------------|---|------------------------------|--------------------------------|
| FY 2021-22     | CPP – Steam             | Husk Biomass<br>as fuel | 20 Million kCal                         | 34307                        | 84.6 %                         |
| FY 2022-23     | CPP – Steam             | Husk Biomass<br>as fuel | 20 Million kCal                         | 31655                        | 81.0 %                         |
| FY 2023-24     | CPP – Steam             | Husk Biomass<br>as fuel | 20 Million kCal                         | 30894                        | 86.3 %                         |



### **11. GHG Inventorisation**

#### Scope of emissions considered

Scope 1 – Captive power plant, Thermic Fluid Heater

Scope 2 – Power from Electricity Board (EB)

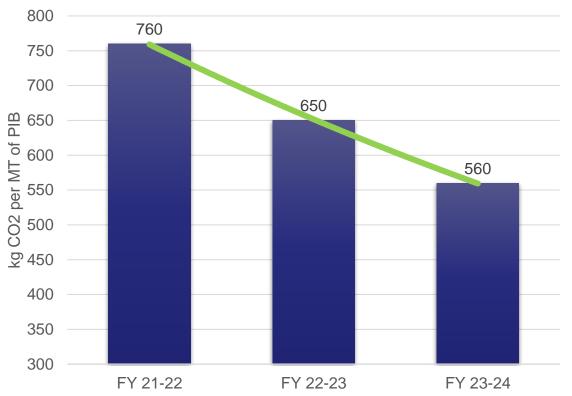
#### **Absolute CO2 Emissions**

FY 21-22 : 23790 ton CO2

FY 22-23 : 24044 ton CO2

FY 23-24 : 19902 ton CO2

#### **GHG CO2 Emission Intensity**



2024

### 12. Waste utilization and management



| Financial Year | Type of Waste                                    | Quantity<br>(MT/year) | GCV          | Waste as<br>percentage of total<br>fuel |
|----------------|--|-----------------------|--------------|---|
| FY 2021-22     | Off-gas  | 762.8                 | 4550 kcal/kg | 10.1 %                                  |
| FY 2021-22     | Off Spec product<br>recovery and<br>reprocessing | 10.2                  | -            | -                                       |
| FY 2022-23     | Off Spec product<br>recovery and<br>reprocessing | 10.2                  | -            | -                                       |
| FY 2023-24     | Off-gas  | 1166.78               | 4550 kcal/kg | 59 %                                    |
| FY 2023-24     | Off Spec product<br>recovery and<br>reprocessing | 237.1                 | -            | -                                       |

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### **13.EMS system-ISO 50001 Implementation**

Kothari Petrochemicals is delighted to announce that we have achieved ISO 50001 certification, underscoring our steadfast commitment to sustainable energy management.

This milestone not only showcases our relentless efforts to reduce our environmental footprint but also positions us as a leader in the industry by adhering to exemplary practices.







### **14.Awards and Recognitions**



For the fourth time in a row, Team KPL was presented with the "National Award for Excellence in Energy Management 2023" in the General Sector Category during the 24th CII Energy Efficiency Summit, which took place in Hyderabad in September 2023.





At the inaugural TCM Awards ceremony held in Hyderabad on December 19, 2023, the KPL family was given the **Total Cost Management Award - Sustainability Champion** in the merit category by the Confederation of Indian Industries (CII).

## This acknowledgment is proof of our steadfast dedication to sustainable methods.

#### **Other Prestigious awards received by KPL for Energy Management**





#### Winner of National Energy Conservation Award 2022 by BEE



#### National Award for Excellence in Energy Management by CII -2022



Chemicals & Petrochemicals Awards by FICCI - 2022

Excel Industries Award for Excellence in Energy Conservation & Management by ICC -2021

2024

### 15."Green innovation, sustainable solutions"





## Each year on 14th Dec, KPL hosts the Energy Saving Awareness-Cycle event to boost public awareness of energy conservation.

This initiative not only promotes the benefits of reducing energy consumption but also encourages sustainable practices through interactive activities.



### **16.Cycle to Work**





In line with our ongoing commitment to sustainable transportation, we actively encourage our staff to commute by bicycle.

Around 10-14% of our employee's commute by cycle to work.

Our employees' decision to commute by bicycle resulted in a reduction of around **110 to 120 kg of CO2 emissions per month** 

Each month, employees who commute by bicycle receive a carbon offset certification as a token of appreciation.



### **17. CNG VEHICLE FOR EMPLOYEE OFFICE COMMUTE**

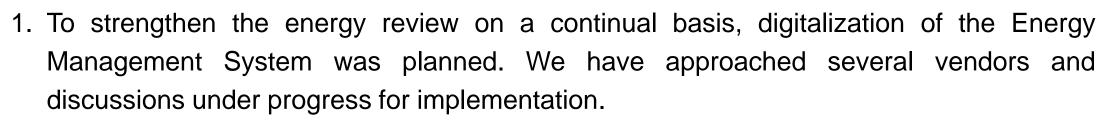




- A significant step forward in our commitment to environmental sustainability at Kothari Petrochemicals.
- In line with our dedication to reducing our carbon footprint and promoting ecofriendly practices, we have recently acquired new Compressed Natural Gas (CNG) vehicles in January 2024 for office commute purposes.
- Over the past four months, we have successfully transitioned from diesel to CNG, replacing approximately 9,680 liters of diesel with this renewable energy source. This achievement represents a complete shift from fossil fuels to sustainable energy solutions.



## 18. Learning from CII Energy Award Kotha



- 2. ISO 50001-2018 system was successfully implemented.
- 3. Installation of flux maxiox fuel saving device for thermic fluid heaters
- 4. Implementation of energy audit across the whole plant.
- 5. Energy Cell with members from all departments have been active in contributing towards implementation of ENCON projects, and to increase awareness among all level of employees on Energy Conservation.
- 6. A dedicated online portal is in place, such that employees can provide their suggestions related to energy conservation measures related to their workplace.

# Thank You